

RESOURCES AGENCY OF CALIFORNIA
DEPARTMENT OF CONSERVATION
DIVISION OF OIL, GAS, AND GEOTHERMAL RESOURCES

REPORT OF PROPERTY AND WELL TRANSFER

Field or County <div style="text-align: center;">Wilmington</div>	District <div style="text-align: center;">District 1 (Cypress, California)</div>
Former owner <div style="text-align: center;">Turco Products, Inc. T4700</div>	Date <div style="text-align: center;">7/24/2000</div>

Well Name	API Number	Section Township Range
"Turco Fee" 1	037-03973	Sec. 29-4S-13W

Description of the land upon which the well (s) is (are) located.

See above.

Date of transfer <div style="text-align: center;">June 30, 2000</div>	New owner	Pedro First, LLC. P1950 c/o Brighton Properties	Type of organization <div style="text-align: center;">LLC.</div>
	Address:	2401 E. El Segundo #430 El Segundo, CA 90245	Telephone <div style="text-align: center;">(310) 725-0300</div>
Reported by	OG30A received on 6/27/2000 signed by Turco Products, Inc. T4700		
Confirmed by	OG30A received on 6/27/2000 signed by Pedro First, LLC. P1950		
New operator new status <div style="text-align: center;">PA</div>	Designation of Agent <div style="text-align: center;">Richard E. Lucy</div>		
Old operator new status <div style="text-align: center;">AB</div>	Remarks <div style="text-align: center;">See well file "Turco Fee" 1 or Pedro First, LLC. for details</div>		

OPERATOR STATUS ABBREVIATIONS PA - Producing Active NPA- No potential, Active PI- Potential Inactive NPI-No potential, Inactive AB-Abandoned or No More Wells	Deputy Supervisor <div style="text-align: center;">R. K. Baker</div>	Signature Floyd M. Leeson Operations Engineer				
FORM AND RECORD CHECK LIST						
	Form or Record	Initials	Date	Form or Record	Initials	Date
cc: Update; Envir Dsk; File Conservation Committee Harold W. Bertholf, Inc. LA County Assessor Sacramento EDP Cypress EDP	Form OGD121	N/A		Map and Book 128	P. Frost	7-26-00
	Operator Card			Notice cancellations	N/A	
	Well Records	SP	7/24/2000	Bond Status	NB	
	Log Records	SP	7/24/2000	EDP	SP	7/27/2000
	Production Repts	N/A		Data Base	SP	7/24/2000

STENOGRAPHER

RECEIPT FOR

3

Date Received 13-10-53 Form 100 ☒ 101 ☒ 103 ☒

Elec. Log _____ Radio Log _____

Direct. Surv. _____ Other Data _____

Location OKElevation OK Steno. DENT

ENGINEER

BOND 970266 Release ☒ Date Elig. 12/21/53 150b 12-29-53End Prem.Yr. ☒ Release Requested _____ Superseded _____ Aban. _____HOLD BOND ☒ Reason for not rep'd (phoned for)rec'd 12/21/53Data Needed Elect. Log (phoned for)Rec'd 12/21/53Final Letter _____ Eng. E.B.RSX: Well Summary ☒

: Drillers Log _____

: Core Record _____

: History ☒

: Elec. Log _____

: Radio Log _____

: Direct.Surv. _____

: Redrill _____

: Deepen _____

: Plug _____

: Alter Csg. _____

: Abandon _____

DEC 10 1953

DIVISION OF OIL AND GAS

LOS ANGELES, CALIFORNIA

WELL SUMMARY REPORT

Operator Turco Products, Inc. Field Wilmington
Well No. Turco Fee 1 Sec. 29, T. 4S, R. 13 W, S. B. B. & M.
Location 1131' No. 680' East from Intersection Elevation above sea level (Ground) 30' feet.
Main St. and Lomita Blvd. All depth measurements taken from top of K B
which is 10' feet above ground.

In compliance with the provisions of Chapter 93, Statutes of 1939, the information given herewith is a complete and correct record of the present condition of the well and all work done thereon, so far as can be determined from all available records.

Date Dec. 9, 1953

Signed James M McNeill

James M. McNeill

Title Agent

(Engineer or Geologist)

(Superintendent)

(President, Secretary or Agent)

Commenced drilling Nov. 7, 1953 Completed drilling Nov. 24, 1953 Drilling tools Rotary

Total depth 3,600' Plugged depth 3,458'

GEOLOGICAL MARKERS

DEPTH

Junk None

Commenced producing November 28, 1953 ~~Flowing~~ Flowing ~~gas~~ gas ~~etc~~ etc / pumping
(date) (cross out unnecessary words)

Initial production

Production after 30 days

Clean Oil bbl. per day	Gravity Clean Oil	Per Cent Water including emulsion	Gas Mcf. per day	Tubing Pressure	Casing Pressure
25	15°	10%	10 Mcf.	None	20#

CASING RECORD (Present Hole)

Size of Casing (A. P. I.)	Depth of Shoe	Top of Casing	Weight of Casing	New or Second Hand	Seamless or Lapweld	Grade of Casing	Size of Hole Drilled	Number of Sacks of Cement	Depth of Cementing if through perforations
13-3/8	255	Surf	48#	New	Smless	J55	18-5/8	241	
8-5/8	3339	Surf	32#&28#	New	Smless	J55	12-1/4	456*	
5-1/2	3458	3292	17#	New	Smless	J55	11	---	
(Note: Liner is Gravel Packed J. B. Nelson flow method)								* Plus 236 cu. ft. Pearlite	

PERFORATIONS

Size of Casing	From	To	Size of Perforations	Number of Rows	Distance Between Centers	Method of Perforations
5-1/2	3458 ft.	3337 ft.	2" slots, 60 mesh	18 R	6"	Mill slots
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				
	ft.	ft.				

Electrical Log Depths 3600' (Attach Copy of Log)

DIVISION OF OIL AND GAS

DEC 10 1953

History of Oil or Gas Well

LOS ANGELES, CALIFORNIA

OPERATOR Turco Products, Inc. FIELD Wilmington

Well No. Turco Fee 1, Sec. 29, T. 45, R. 13 W., S.B.B. & M.

Signed James M. McNeil

Date December 9, 1953

Title Agent
(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date
1953

- 11-7 Terminal Drilling Co., contractor. Spudded and drilled a 18-5/8" hole to 258'
- 11-8 Ran 255'-13-3/8" new 48# Seamless J55 8 thd rd Range 1 casing with Baker wash down whirler shoe on bottom and with four centralizers spaced every 50' up from bottom. Cemented casing with 233 sax of construction cement ~~mixed~~ ^{treated} with calcium chloride. No returns. Cemented from top with 8 sax and brought cement to surface. Used Byron-Jackson equipment. Let cement stand 12 hours, applied 1000 PSI for 15 minutes, casing held OK. Drilled out and then drilled ahead with water base clay mud.
- 11-16 Drilled a 12-1/4" hole to 3340'. Ran Schlumberger electric logs. Ran 3339' 8-5/8" new Spang Chalfant 32# and 28# seamless Range 3 8-thd round casing with Baker Float Shoe on bottom and with Baker Baffle Collar one joint up. Used four Baker casing centralizers spaced every thrd joint up from bottom and one casing centralizer at 1600'. Cemented casing with 356 sax of construction cement mixed with 118 sax of Pearlite. Total volume of slurry was 712 cu.ft. Followed this with 100 sax neat cement mixed with calcium chloride. Displaced cement with mud, plugs bumped, final pressure was 600 PSI. Bled back, float collar held OK. 3314/ 3334
- 11-17 Tested casing with 1000 PSI, held OK. Drilled out cement from ~~3325'~~ to 3328'. Ran Johnson "shoot and test" tool for WSO test. Shot 4-1/2" holes at 3330', set packer at 3280'. Tester open one hour. Pulled out recovered 22' drilling fluid, WSO OK by D.O.G. Drilled out cement and changed from water base clay mud to Ken Oil.
- 11-18 Drilled a 7-5/8" hole to 3600', total depth. Ran Schlumberger induction log, mono-electric log and experimental perma log.
- 11-21 Ran Johnson formation tester. Set packer at 3510' with 92' of anchor. Tester open one hour. Good blow for 20 minutes, fair blow thereafter. Pulled out recovered 660' of Ken oil drilling fluid, then 2100' of muddy very slightly oily water. Ran in with open end drill pipe hung at 3598' and pumped in 60 sax construction cement. Displaced cement and equalized. Pulled up to 3400', back scuttled. After set 12 hours, found top of plug at 3458'.

OVER

DEC 10 1953
Page 2

DIVISION OF OIL AND GAS

LOS ANGELES, CALIFORNIA

History of Oil or Gas Well

OPERATOR Turco Products, Inc. FIELD Wilmington

Well No. Turco Fee 1, Sec. 29, T. 45, R. 13 W, S. B. B. & M.

Signed

James M. McNeil

Date December 9, 1953

Title Agent

(President, Secretary or Agent)

It is of the greatest importance to have a complete history of the well. Use this form in reporting the history of all important operations at the well, together with the dates thereof, prior to the first production. Include in your report such information as size of hole drilled to cementing or landing depth of casings, number of sacks of cement used in the plugging, number of sacks or number of feet of cement drilled out of casing, depth at which cement plugs started, and depth at which hard cement encountered. If the well was dynamited, give date, size, position and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of pumping or bailing.

Date

- 11-22 Scraped 7-5/8" hole to 11" from 3339' to 3456'. Ran 165.6' 5-1/2" new 17# J 55 Range 3 8-thd rd. liner including 1.5' lead seal adaptor on top. Hung liner at 3458', top liner at 3292.4'. From bottom up, 121.6' of liner is perforated and 42.6' is blank. Perforations are 60 mesh 18 rows 2" slots - 6" centers. Gravel packed liner using J.B. Nelson's equipment. Used 80 cu. ft. of gravel.
- 11-24 Changed from Ken Oil to crude oil. Ran 104 joints 2-1/2" up Range 2 tubing and hung at 3251' including 24' of top lock gas anchor. Ran 2-1/2 x 1-3/4 x 10 x 13 fluid packed pump and 107' 3/4" x 30 National sucker rods. Released contractor.
- 11-27 Installed pumping unit. Initial production was 25 net BOPD - 15% - 14.9° API and 10 mcf. After 10 days production was 16 net BOPD - 15% - 14.9° API.

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

Report on Test of Water Shut-off
(FORMATION TESTER)

No. T. 156-1376

Los Angeles 15

Calif. November 24 19 53

Mr James M McNeill
437 South Hill Street
Los Angeles 13 Calif.

Agent for TURCO PRODUCTS, INC.

DEAR SIR:

Your well No. "Turco Fee" 1, Sec. 29, T. 4 S, R. 13 W, S. B B & M.
Wilmington Field, in Los Angeles County, was tested for water shut-offon November 18, 1953. Mr. G. C. Hazenbush, Inspector, designated by the supervisor,
was present as prescribed in Secs. 3222 and 3223, Ch. 93, Stat. 1939; there were also present

H. Starns, Driller; R. Love, Helper.

Shut-off data: 8-5/8 in. 28 & 32 lb. casing was cemented ~~xxxx~~ at 3339 ft.

on November 16, 1953 in 12-1/4 in. hole with 456 sacks of cement

(The first 356 sacks, plus 118 sacks Perlite) of which 7 sacks was left in casing.

Casing record of well: 13-3/8" cem. 252'; 8-5/8" cem. 3339', four 1/2" holes 3330', W.S.O.

255' from Dist.

Present depth 3340 ft. Bridged with cement from 3339 ft. to 3334 ft. Cleaned out to 3334 ft. for test.

A pressure of 500 lb. was applied to the inside of casing for 15 min. without loss after cleaning out to 3314 ft.

A Johnston gun and tester was run into the hole on 4-1/2 in. drill pipe ~~tubing~~with ~~xxx~~ ft. of water-mud cushion, and packer set at 3280 ft. with tailpiece to 3300 ft.

Tester valve, with 3/8 in. bean, was opened at 2:25 a.m. and remained

open for 1 hr. and ~~xxx~~ min. During this interval there was a light blow for 15 min., and

no blow thereafter.

THE INSPECTOR ARRIVED AT THE WELL AT 5:00 A.M. AND MR. STARNES REPORTED:

1. A 12-1/4" rotary hole was drilled from 252' to 3340'.
2. On November 16, 1953, 8-5/8", 28 and 32 lb. casing was cemented at 3339' with 456 sacks of cement (the first 356 sacks plus 118 sacks of Perlite).
3. Cement was drilled out of the 8-5/8" casing from 3314' to 3334' (equivalent to 5.7 sacks), and the hole was cleaned out to 3334'.
4. The 8-5/8" casing was shot-perforated with four 1/2" holes at 3330'.

THE INSPECTOR NOTED:

1. When the drill pipe was removed, 20' of medium drilling fluid was found in the drill pipe above the tester, equivalent to 0.27 bbl.
2. The recording pressure bomb chart showed that the tester valve was open 1 hr.

The test was completed at 6:15 a.m.

THE 8-5/8" SHUT-OFF AT 3330' IS APPROVED.

GCH:OH G/B

cc Long Beach

R. D. BUSH, State Oil and Gas Supervisor

By R. D. Bush, Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS
REPORT ON PROPOSED OPERATIONS

No. P.153-1359

Los Angeles 15 Calif. November 5 1953

Mr. James M McNeill
437 South Hill Street
LOS ANGELES 13 Calif.

121

~~Agent~~ for TURCO PRODUCTS, INC.

DEAR SIR:

Your proposal to drill Well No. "Turco Fee" 1
Section 29, T. 4 S., R. 13 W., S. B. B. & M., Wilmington Field, Los Angeles County,
dated Oct. 30 1953, received Nov. 2 1953, has been examined in conjunction with records filed in this office.

Present conditions as shown by the records and the proposal are as follows:

THE NOTICE STATES

"The well is 1131 feet N. and 680 feet E. from intersection of Main St. and Lomita Blvd.
The elevation of ground above sea level is 30 feet.
We estimate that the first productive oil or gas sand should be encountered at a depth of about 3300 feet."

PROPOSAL

"We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing	Weight	Grade and Type	Depth	Landed or Cemented
13-3/8"	48#	Seamless J 55	250	Cemented
8-5/8"	32#	Seamless J 55	3300	Cemented
6-5/8"	26#	Seamless J 55	3600	Landed

Well is to be drilled with rotary tools.

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing."

DECISION

THE PROPOSAL IS APPROVED PROVIDED THAT THIS DIVISION SHALL BE NOTIFIED TO WITNESS a test of the effectiveness of the 8-5/8" shut-off.

JLW:OH

G/B

cc Long Beach

R. D. BUSH

State Oil and Gas Supervisor

Bond No. 970366

By R. W. Walling Deputy

STATE OF CALIFORNIA
DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

DIVISION OF OIL AND GAS
RECEIVED

NOV 2 - 1953

Notice of Intention to Drill New Well

This notice must be given and surety bond filed before drilling begins

LOS ANGELES, CALIFORNIA

Los Angeles Calif. October 30 1953

DIVISION OF OIL AND GAS

Los Angeles Calif.

"TURCO Fee" #1

In compliance with Section 3203, Chapter 93, Statutes of 1939, notice is hereby given that it is our intention to commence the work of drilling well No. "Turco Fee" #1, Sec. 29, T. 4S, R. 13 W, B. & M., Wilmington Oil Field, Los Angeles County.

Lease consists of 31 acres

The well is 1131 feet N. ~~84° 30' W.~~ and 680 feet E. ~~84° 30' W.~~ from Intersection of Main St. and Lomita Blvd.,
(Give location in distance from section corners or other corners of legal subdivision)

The elevation of the ~~XXXXXX~~ ground above sea level is 30 feet.

We estimate that the first productive oil or gas sand should be encountered at a depth of about 3300 feet.

We propose to use the following strings of casing, either cementing or landing them as herein indicated:

Size of Casing, Inches	Weight, Lb. Per Foot	Grade and Type	Depth	Landed or Cemented
13-3/8"	48#	Seamless J 55	250	Cemented
8-5/8"	32#	Seamless J 55	3300	Cemented
6-5/8"	26#	Seamless J 55	3600	Landed

Well is to be drilled with rotary tools.
~~cable~~

It is understood that if changes in this plan become necessary we are to notify you before cementing or landing casing.

Address 437 South Hill Street

TURCO PRODUCTS, INC.

(Name of Operator)

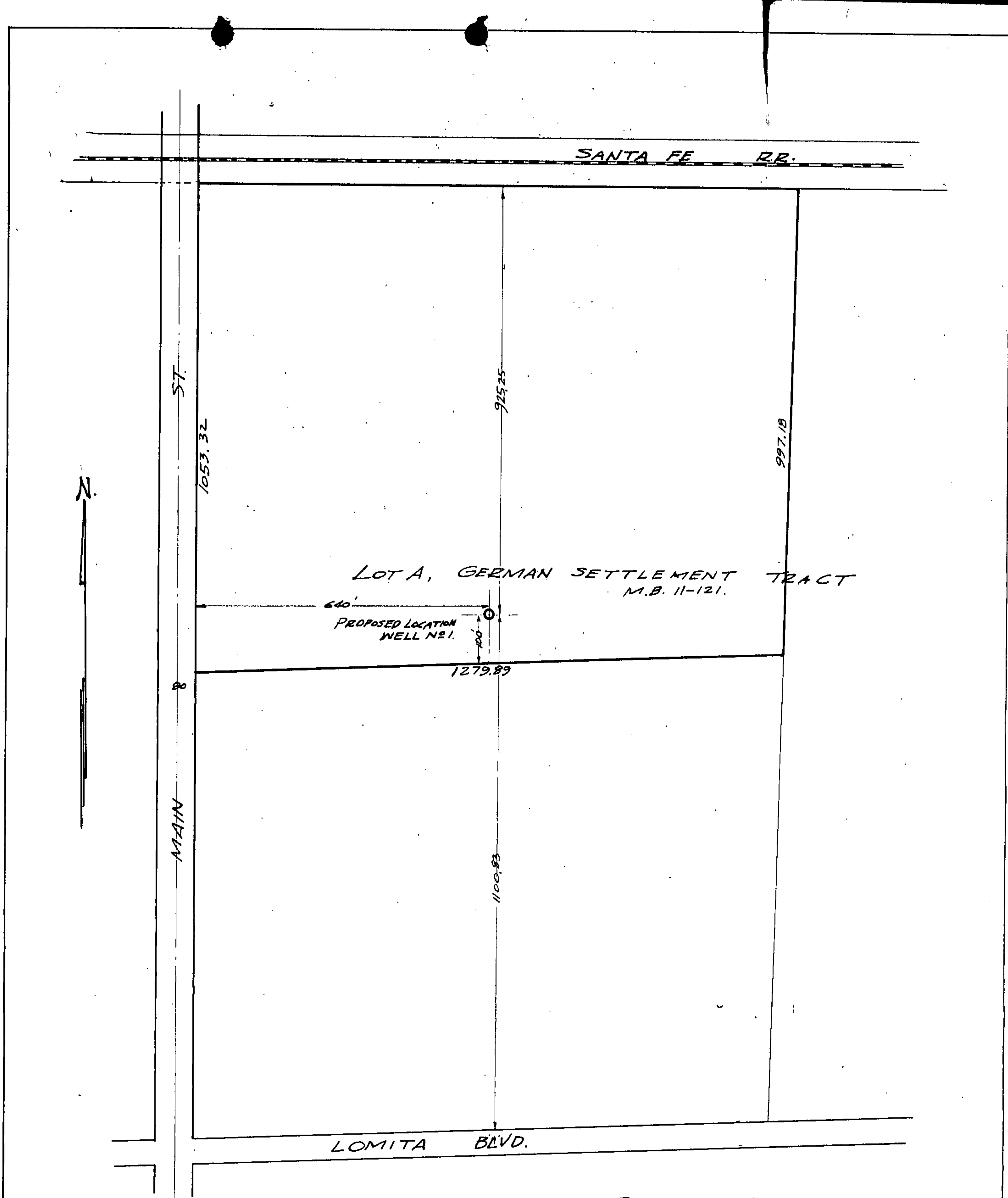
Telephone number MI 0894

By

James McNeill
James McNeill, Agent

ADDRESS NOTICE TO DIVISION OF OIL AND GAS IN DISTRICT WHERE WELL IS LOCATED

MAP	MAP BOOK	CARDS	BOND	FORMS
				114 121
50 JFM	JFM	M	970366	M M



SURVEY
WELL LOCATION
FOR
TURCO PRODUCTS INC.
Scale 1" = 200' October 29, 1953.
R. K. EARLE, Licensed Surveyor
Ph. HO. 5-2524.

JAMES M. MCNEILL, GEOLOGIST,
434 S. HILL - MI-0894.